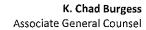
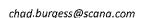
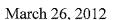
South Carolin	Purchased Gas A	S Company – Annual Adjustments and Gas	BEFORE PUBLIC SERVIC OF SOUTH COVER S DOCKET NUMBER: 200	CE COMM I CAROLIN SHEET		
(Please type or print						
Submitted by:	K. Chad Burge	ess	SC Bar Number: 69456			
Address:	SCANA Corp.		-	803-217-8141		
		Way MC C222		803-217-7810		
	Cayce, SC 290	22-3701	Other: Email: chad.burges			
☐ Emergency R ☐ Other: ☐ INDUSTRY (C	Relief demanded in		•	Commission	's Agenda expeditiously	
☐ Electric		 Affidavit			Request	
Electric/Gas		Agreement	☐ Memorandum		Request for Certificatio	
Electric/Teleco	mmunications	Answer	☐ Motion		Request for Investigation	
☐ Electric/Water		Appellate Review	Objection		Resale Agreement	
☐ Electric/Water/	Telecom.	Application	Petition		Resale Amendment	
☐ Electric/Water/	Sewer	Brief	Petition for Reco	onsideration	Reservation Letter	
⊠ Gas		Certificate	Petition for Rule	making	Response	
Railroad		Comments	Petition for Rule to	o Show Cause	Response to Discovery	
Sewer		Complaint	Petition to Interv	ene	Return to Petition	
Telecommunica	ations	Consent Order	Petition to Interven	ne Out of Time	Stipulation	
☐ Transportation		Discovery	Prefiled Testimo	ny	Subpoena	
☐ Water		Exhibit	Promotion		☐ Tariff	
☐ Water/Sewer		Expedited Consideration	on Proposed Order		Other:	
Administrative	Matter	Interconnection Agreeme	nt Protest			
Other:		Interconnection Amendm	ent Publisher's Affid	lavit		
		Late-Filed Exhibit	Report		•	







VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd Chief Clerk/Administrator **Public Service Commission of South Carolina** 101 Executive Center Drive Columbia, South Carolina 29211

RE: South Carolina Electric & Gas Company - Annual Review of the Purchased Gas

Adjustments and Gas Purchasing Policies; Docket No. 2006-5-G

Notification that cost of gas factors will not be adjusted for the April 2012 billing

cycles

Dear Ms. Boyd:

By Order No. 2006-679 ("Order"), dated November 13, 2006, issued in the abovereferenced docket, the Public Service Commission of South Carolina ("Commission") authorized South Carolina Electric & Gas Company ("SCE&G" or "Company") to adjust its cost of gas factors monthly pursuant to Paragraph 4 of the Settlement Agreement adopted and approved by the Commission. Pursuant to the approved procedure and before the first billing cycle of each month, SCE&G recalculates its forecast total cost of gas factors to determine whether an adjustment should be made to the current cost of gas factors. If there is no Material Difference (this term is defined in Order Exhibit No. 1 and subsequently modified by Order No. 2009-910 issued in Docket No. 2009-5-G) between the newly recalculated gas cost factors and the gas cost factors currently in effect, then SCE&G has the discretion to adjust rates if it believes there would be a reasonable impact to customer bills. If the Company chooses not to adjust the gas cost factors currently in effect, then SCE&G is to notify the Commission, the South Carolina Office of Regulatory Staff ("ORS"), and the South Carolina Energy Users Committee ("SCEUC") that the existing cost of gas factors will remain in effect for the next billing cycle. If, however, a Material Difference exists or the Company chooses to exercise its discretion and adjust its rates, then SCE&G is to notify the Commission, ORS, and the SCEUC of the Company's intent to adjust its gas cost factors beginning with the first billing cycle in the next succeeding month.

(Continued . . .)

In accordance with the approved procedure, the Company has recalculated its forecast total cost of gas factors to be effective with the Company's first billing cycle in April 2012. Based upon the Company's updated calculations, no Material Difference exists between the newly recalculated gas cost factors and the gas cost factors currently in effect. Moreover, SCE&G is not electing to exercise its discretion and adjust rates at this time. Therefore, for the April 2012 billing cycles, this letter serves as notification to the Commission that no adjustment will be made to the total cost of gas factors currently in effect.

By copy of this letter and in compliance with the Order, we are also notifying ORS and the SCEUC that the current total cost of gas factors will remain in effect for April 2012. In addition, we are providing them with copies of updated versions of Exhibits A and B evidencing that no Material Difference exists between the newly recalculated cost of gas factors and the factors currently in effect.

If you have any questions, please do not hesitate to contact me.

Very truly yours,

K. Chad Burgess

K. Challyps

KCB/kms Enclosures

cc: Jeffrey M. Nelson, Esquire Scott Elliott, Esquire John W. Flitter

(All via First Class U.S. mail and electronic mail w/enclosures)

Exhibit A

SOUTH CAROLINA ELECTRIC AND GAS COMPANY PROJECTED COMMODITY AND DEMAND COSTS (OVER)/UNDER COLLECTION

						CUMULATIVE		CUMULATIVE		CUMULATIVE
		BILLING			COMMODITY	COMMODITY	DEMAND	DEMAND	TOTAL	TOTAL
	COMM COST	COMM COST		FIRM SALES	(OVER)UNDER	(OVER)UNDER	(OVER)UNDER	(OVER)UNDER	(OVER)UNDER	(OVER)UNDER
	PER THERM	PER THERM	DIFFERENCE	THERMS	COLLECTION	COLLECTION	COLLECTION	COLLECTION	COLLECTION	COLLECTION
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)	(COL. 8)	(COL. 9)	(COL. 10)
BEGINNING BAL.	@ March 12					(\$5,368,315)		\$2,029,674		(\$3,338,641)
Apr-12	\$0.18505	\$0.29679	(\$0.11173)	16,293,821	(\$1,820,587)	(\$7,188,902)	\$1,287,518	\$3,317,192	(\$533,069)	(\$3,871,710)
May-12	\$0.24065	\$0.29679	(\$0.05613)	10,476,073	(\$588,059)	(\$7,776,961)	\$1,767,288	\$5,084,480	\$1,179,229	(\$2,692,481)
Jun-12	\$0.17469	\$0.29679	(\$0.12209)	7,946,394	(\$970,186)	(\$8,747,147)	\$2,108,506	\$7,192,986	\$1,138,320	(\$1,554,161)
Jul-12	\$0.26409	\$0.29679	(\$0.03269)	6,681,710	(\$218,427)	(\$8,965,575)	\$1,756,662	\$8,949,648	\$1,538,235	(\$15,927)
Aug-12	\$0.37616	\$0.29679	\$0.07938	7,477,584	\$593,558	(\$8,372,016)	\$2,532,409	\$11,482,057	\$3,125,967	\$3,110,041
Sep-12	\$0.34456	\$0.29679	\$0.04778	7,542,948	\$360,398	(\$8,011,618)	\$808,364	\$12,290,421	\$1,168,763	\$4,278,804
Oct-12	\$0.44999	\$0.29679	\$0.15321	9,377,407	\$1,436,668	(\$6,574,950)	(\$248,383)	\$12,042,038	\$1,188,285	\$5,467,089
Nov-12	\$0.49957	\$0.29679	\$0.20278	14,859,079	\$3,013,198	(\$3,561,752)	(\$2,189,651)	\$9,852,387	\$823,546	\$6,290,635
Dec-12	\$0.40337	\$0.29679	\$0.10658	29,228,617	\$3,115,184	(\$446,568)	(\$3,480,298)	\$6,372,089	(\$365,114)	\$5,925,521
Jan-13	\$0.34435	\$0.29679	\$0.04756	40,447,348	\$1,923,671	\$1,477,103	(\$8,359,535)	(\$1,987,446)	(\$6,435,864)	(\$510,343)
Feb-13	\$0.27927	\$0.29679	(\$0.01751)	39,000,384	(\$683,044)	\$794,059	\$525,634	(\$1,461,812)	(\$157,410)	(\$667,753)
Mar-13	\$0.26973	\$0.29679	(\$0.02705)	29,354,387	(\$794,059)	(\$0)	\$1,461,812	\$0	\$667,753	\$0
Total				218,685,751	\$5,368,315		(\$2,029,673)		\$3,338,640	

Exhibit B

South Carolina Electric and Gas Company Development of DCOG, CCOG and Total Cost of Gas Factor

April 2012	Residentia	ses/wes	Les
DCOG Factor	\$0.16163	\$0.12978	\$0.13735
CCOG Factor	\$0.28858	\$0.28858	\$0.28858
Total Cost of Gas Factor	\$0.45021	\$0.41836	\$0.42593